The Indian Carbon Market (ICM) as an instrument on India's Pathway to Net Zero by 2070

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"Prior Actions" in a Nutshell

- India updated NDCs in August 2022
- Energy Conservation Act Legislation passed December 2022
- Notified Carbon Market Rules -- January 2023
- Intention is to modify two existing market instruments as building blocs: PAT and REC

Sector-wise share of carbon emission in India



Note: Others include aluminium, fertiliser, petrochemical, buildings & chlor alkali paper, and textile Source: Bureau of energy efficiency | Reuters, Dec. 20, 2022 | By Riddhima Talwani

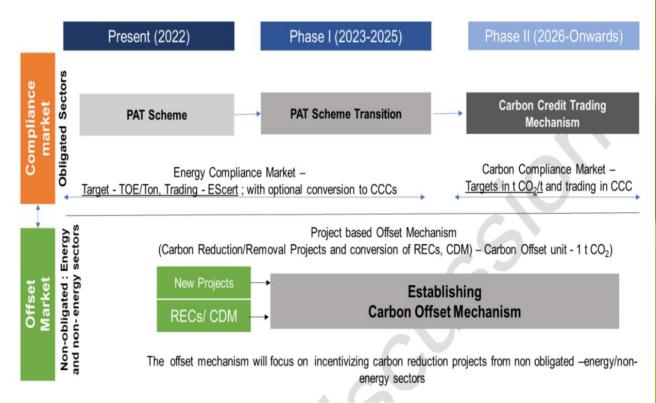
Reuters Graphics

A Closer Look at PAT (compliance) and REC (semi-compliance/hybrid)

- Currently focused on Energy Efficiency and expanding Renewable Energy capacity
- ▶ Not carbon-denominated at present, no link to CO2 equivalent
- Government objective: align outcomes with GHG reduction target mentioned in NDC
- Mature technologies by domestic players no international carbon credit trading until NDC is met
- Limited Exceptions

Features of the new Indian Carbon Market

- How will India regulate carbon credits exported for trade in the international voluntary market?
- Phased Introduction, limited players in the first round of "designated consumers"
- Convert existing units to tons of CO2 equivalent; capacity upgrades of existing inspectors
- Trading expected to start late 2024/early 2025



Note: CCC: carbon credit certificates; CDM: clean development mechanism; ESCert: energy-efficiency savin certificate; PAT: Perform–Achieve–Trade; REC: renewable energy certificate.

Source: Bureau of Energy Efficiency (2022), Policy Paper on Indian Carbon Market (ICM), Government of India,

Government is applying lessons learned from PAT and REC

- Market reception to the ICM Notification has been positive
- Government shows that it has understood the importance of demand side, do not limit the number of eligible buyers
- Hybrid between compliance and voluntary
- Effectiveness of the carbon market will depend on the accuracy of carbon price discovery (too high, and MSMEs can't participate; too low and it's cheaper to pollute--removes the incentive for real emissions reduction)
- Phase 1 (up to 2026) focuses on the compliance market, with limited guidance for non-obligated entities

Lessons learned (continued)

- What is required institutionally? What kind of capacity building?
- Federal and state government burden sharing
- How can government incentivize voluntary participation through its public procurement policies?
- ECO-Mark
- CBAM
- "Sectoral approach" can avoid placing the full inspection cost on individual companies
- Avoid CDM debacle
- Distribution utilities financial weakness to comply with purchase of RECs—how to address this

Contribution of the Voluntary Market

- Voluntary Market has large capacity to contribute to emission reductions
- "Mission LIFE" Demand side recognition; Draft Policy for Green Credits announced in June 2023; holistic approach to meeting NDC targets
- "How will we know when we have arrived" with respect to the Indian Carbon Market?
 - build a common carbon currency for establishing a clear price signal, creating fungibility of credits across schemes, and developing strong incentives for decarbonisation everywhere
- THANK YOU FOR YOUR ATTENTION!