

Ukraine

General Information

<p>Summary</p>	<p>Status: ETS under development</p> <p>Jurisdictions: Ukraine</p> <p>Ukraine plans to establish a national ETS in line with its obligations under the ‘Ukraine-EU Association Agreement,’ which entered into force in September 2017. Issues related to climate change are addressed in Article 365 (c) Title V and in Annex XXX to the agreement, which outlines steps for the implementation of a national ETS, including:</p> <ul style="list-style-type: none"> · adopting national legislation and designating competent authority(ies); · establishing a system for identifying relevant installations and greenhouse gases; · developing a national allocation plan to distribute allowances; · establishing a system for issuing allowances to be traded domestically among installations in Ukraine; and · establishing MRV and enforcement systems, as well as public consultations procedures. <p>The country has developed the main elements of the national MRV system to provide a solid basis for the upcoming ETS. In 2019, Ukraine adopted a framework law on MRV. The MRV law entered into force in 2020 and applies to installations from the start of 2021. By 31 March 2022, covered installations must submit the first monitoring reports for 2021. To establish its ETS, Ukraine plans to develop separate legislation based on at least three years of data from the MRV system. According to a statement made by the Minister of Environmental Protection and Natural Resources in January 2021, the ETS launch could take place as early as in 2025. Ukraine is working on its ETS plans with the assistance of the PMR and the German Corporation for International Cooperation (GIZ).</p>												
<p>Year in Review</p>	<p>No information available yet.</p>												
<p>Overall GHG emissions (excluding LULUCF)</p>	<p>Emissions: 339.2 MtCO_{2e} (2018)</p>												
<p>Overall GHG emissions by sector (in MtCO₂)</p>	<table border="1"> <thead> <tr> <th>Sector Name</th> <th>MtCO_{2e}</th> </tr> </thead> <tbody> <tr> <td>Energy (excl. transport) (191.3)</td> <td>191.3</td> </tr> <tr> <td>Transport (35)</td> <td>35.0</td> </tr> <tr> <td>Industrial Processes (56.5)</td> <td>56.5</td> </tr> <tr> <td>Agriculture (44.2)</td> <td>44.2</td> </tr> <tr> <td>Waste (12.2)</td> <td>12.2</td> </tr> </tbody> </table>	Sector Name	MtCO _{2e}	Energy (excl. transport) (191.3)	191.3	Transport (35)	35.0	Industrial Processes (56.5)	56.5	Agriculture (44.2)	44.2	Waste (12.2)	12.2
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<p>GHG reduction target</p>	<p>BY 2030: GHG emissions will not exceed 60% of 1990 GHG levels, including LULUCF (NDC)</p> <p>BY 2035: 20% GHG emissions reduction from final energy consumption from 2010 levels (Energy Strategy 2035)</p> <p>BY 2050: GHG emissions from energy and industrial processes will not exceed 31%-34% of 1990 GHG levels (Low Emission Development Strategy 2050)</p>												

Carbon Price	<i>Current Allowance Price (per t/CO₂e)</i> : No information available yet.
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ETS Size

Covered emissions	No information available yet.
GHGs covered	No information available yet.
Sectors and thresholds	No information available yet.
Point of regulation	No information available yet.
Number of entities	No information available yet.
Cap	No information available yet.

Phases & Allocation

Trading periods	No information available yet.
Allocation	No information available yet.

Flexibility

Banking and borrowing	No information available yet.
Offsets and credits	No information available yet.
Market Stability Provisions	No information available yet.

Compliance

Compliance Period	No information available yet.
Monitoring, Reporting, Verification (MRV)	<p>REPORTING FREQUENCY: Reporting is required annually for: fuel combustion in installations over 20 MW; oil refining; and the production of: coke, metal ores, pig iron, steel, ferrous alloys including ferroalloys (if the total nominal thermal capacity of combustion units exceeds 20 MW), cement clinker, lime or the calcination of dolomite or magnesite (with a production capacity exceeding 50 tonnes per day), nitric acid, and ammonia. Aside from CO₂, reporting is also required for N₂O emissions from nitric acid production.</p> <p>VERIFICATION: Emissions data reports and their underlying data require accredited third-party verification by an accredited auditor.</p> <p>FRAMEWORK: Law on the principles of monitoring, reporting, and verification of GHG emissions.</p>
Enforcement	No information available yet.

Linking

Links with other systems	No information available yet.
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Other Information

Institutions involved	Ministry Environmental Protection and Natural Resources of Ukraine; Cabinet of Ministers of Ukraine
Evaluation / ETS review	No information available yet.
Revenue	No information available yet.
Implementing Legislation	Law on the principles of monitoring, reporting and verification of greenhouse gas emissions

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