

## USA - New Jersey

### General Information

<p>Summary</p>	<p><b>Status:</b> ETS implementation scheduled</p> <p><b>Jurisdictions:</b> USA - New Jersey</p> <p>On 29 January 2018, New Jersey’s Governor Phil Murphy signed ‘Executive Order No. 7’ which directed the Department of Environmental Protection (DEP) and Board of Public Utilities (BPU) to take all necessary regulatory and administrative measures to ensure New Jersey’s timely return to full participation in RGGI.</p> <p>After working with the other RGGI states to determine how best to re-engage in the program, New Jersey’s DEP proposed CO2 Budget Trading Program rules were made consistent with the 2017 RGGI Model Rule on 17 December 2018.</p> <p>That proposal establishes New Jersey’s initial emissions cap at 18 million short tons CO2e (16.3 MtCO2e) in 2020. The cap will decline by a set amount annually (2.5% in 2020 and then by 30% over the next 10 years through to 2030). The proposal also establishes the applicability of the RGGI program to those power plants providing 25 MW or more to the grid and commits the state to participation in RGGI’s Emissions Containment Reserve (ECR) beginning in 2021 and in the Cost Containment Reserve (CCR).</p> <p>Simultaneously, New Jersey proposed the ‘Global Warming Solutions Fund Rule’ which would establish a framework, guidelines, and priority ranking system that the DEP, Economic Development Authority, and BPU will use to select eligible programs and projects to receive RGGI auction proceeds. To maximize coordination and avoid overlap between the uses of the auction proceeds, the proposal requires the three agencies to develop a multi-year strategic funding plan demonstrating that funds will advance one or more of six key objectives.</p> <p>After a 60-day public comment period in early 2019, on 17 June 2019 the DEP adopted final regulations which are based on the 2018 proposal text and establish an ETS in the state and rejoin RGGI in January 2020. The state anticipates participating in the first RGGI auction of 2020.</p>																
<p>Year in Review</p>	<p>No information available yet.</p>																
<p>Overall GHG emissions (excluding LULUCF)</p>	<p><b>Emissions:</b> 109 MtCO<sub>2</sub>e (2015)</p>																
<p>Overall GHG emissions by sector</p>	<table border="1"> <thead> <tr> <th>Sector Name</th> <th>MtCO<sub>2</sub>e</th> </tr> </thead> <tbody> <tr> <td>Electricity Generation</td> <td>17.7</td> </tr> <tr> <td>Transportation</td> <td>45.8</td> </tr> <tr> <td>Industrial</td> <td>5.1</td> </tr> <tr> <td>Residential</td> <td>15.5</td> </tr> <tr> <td>Commercial</td> <td>10.8</td> </tr> <tr> <td>Highly Warming Gases (incl. Agriculture)</td> <td>7.9</td> </tr> <tr> <td>Waste Management</td> <td>5.2</td> </tr> </tbody> </table>	Sector Name	MtCO <sub>2</sub> e	Electricity Generation	17.7	Transportation	45.8	Industrial	5.1	Residential	15.5	Commercial	10.8	Highly Warming Gases (incl. Agriculture)	7.9	Waste Management	5.2
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Overall GHG reduction target	<b>BY 2020:</b> GHG emissions equal to or below 1990 emissions <b>BY 2050:</b> GHG emissions equal to 80% below 2006 emissions
Carbon Price	<i>Current Allowance Price (per t/CO<sub>2</sub>e):</i> No information available yet.

## ETS Size

Emissions covered by the ETS	No information available yet.
GHG covered	No information available yet.
Sectors covered and thresholds	No information available yet.
Point of regulation	No information available yet.
Number of liable entities	No information available yet.
Cap	No information available yet.

## Phases & Allocation

Trading period	No information available yet.
Allocation	No information available yet.

## Flexibility

Banking and borrowing	No information available yet.
Offsets and credits	No information available yet.
Market Stability Provisions	No information available yet.

## Compliance

Compliance Period	No information available yet.
Monitoring, Reporting, Verification (MRV)	No information available yet.
Enforcement	No information available yet.

## Linking

Links with other Systems	New Jersey will join the RGGI cap-and-trade program January 2020 (see above).
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### Other Information

Institutions involved	New Jersey Department of Environmental Protection; Board of Public Utilities; Economic Development Authority
Evaluation / ETS review	No information available yet.
Revenue	No information available yet.
Implementing Legislation	No information available yet.

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